

# Lebanon's Petroleum Sector

## Lebanon's First Offshore Licensing Round 2017

**His Excellency Minister Cesar Abi Khalil**

Lebanon Minister of Energy and Water

Houston : 6-July-2017



# OUTLINE

1- Lebanon's Offshore Status

2- First Licensing round Characteristics

3- Challenges and Opportunities

4- Lebanon's comparative advantage in attracting exploration investments



# LEBANON OFFSHORE STATUS



# WHERE DOES LEBANON STAND?

## Clear Policies



Exploration  
and  
Production  
Policy

## Enabling Laws



- Offshore Petroleum Resources Law (OPRL)
- Draft Petroleum Taxation Law

## Enacting Regulations



Petroleum  
Activities  
Regulations  
(PAR)

## Licensing Process



- Licensing Strategy
- Tender Protocol (TP)
- Exploration and Production Agreement (EPA)

## Regulatory Agency



Lebanese  
Petroleum  
Administration  
(LPA)

# 1<sup>ST</sup> LICENSING ROUND CHARACTERISTICS



# LEBANON RESOURCE MANAGEMENT PILLARS

- National demand
- Local infrastructure

**Energy Security**

**Attracting Foreign Long term Investors**

- Stable and clear legal framework
- EPA terms
- Monetization &
- Various export routes

**Revenues for future generations**

**Sustainability**

- Gradual licensing
- SWF

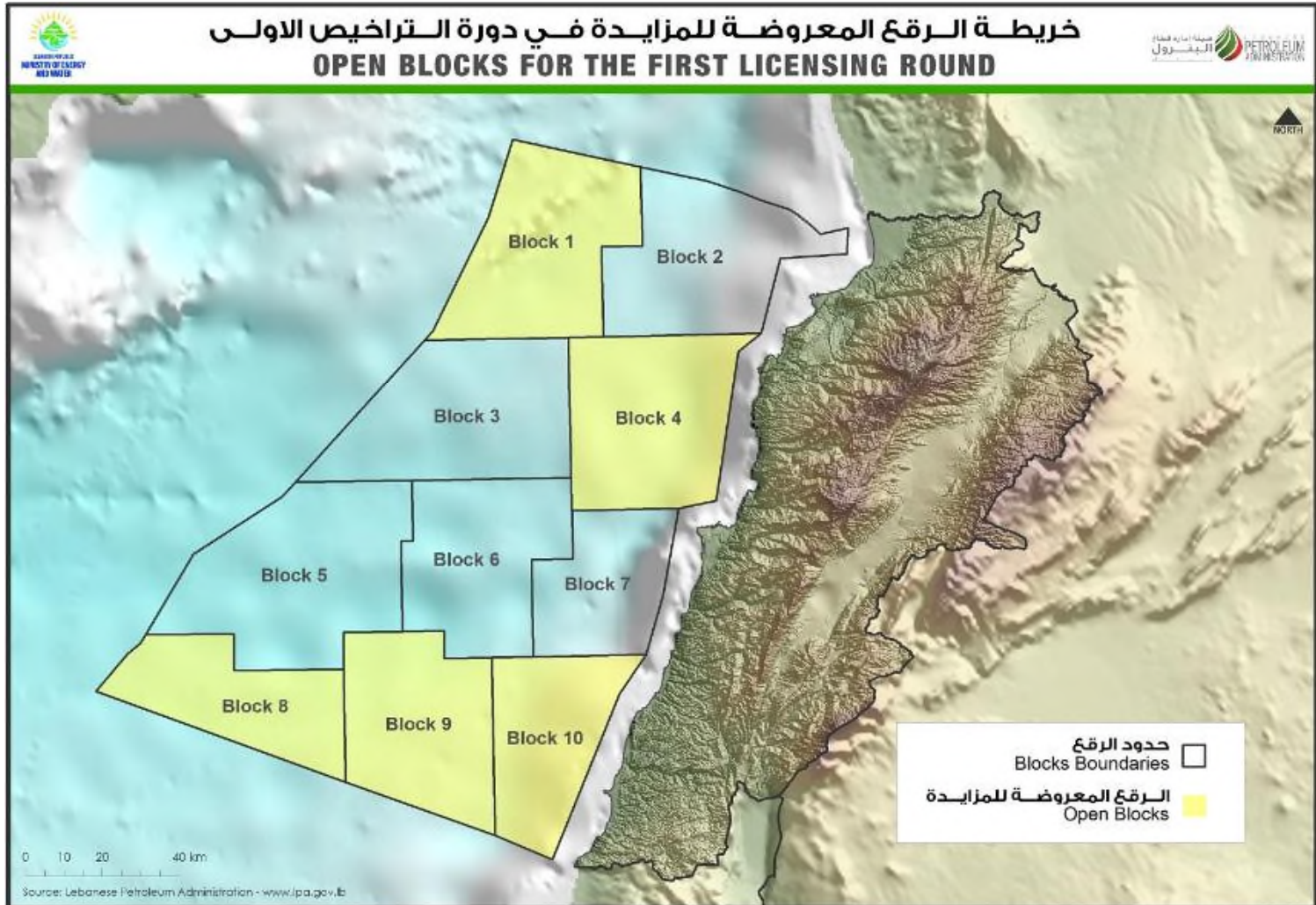
- Prudent production
- QHSE

# OBJECTIVES OF LEBANON'S 1<sup>ST</sup> OFFSHORE LICENSING ROUND

- 1- Striking a commercial discovery : re-shaping the Lebanese economy to develop this nascent sector
- 2- Preserving Lebanon's sovereign rights in developing its natural resources : taking into consideration the potential challenges on the southern EEZ border .



# 1<sup>ST</sup> LICENSING ROUND – OPEN BLOCKS





# RESULTS OF THE 2<sup>ND</sup> PREQUALIFICATION ROUND – 28 APRIL 2017

## Operators

ONGC Videsh Limited

## Non Operators

PJSC Lukoil  
Sapurakencana Energy Sdn Bhd  
Sonatrach International Petroleum Exploration and  
Production Corporation (SIPEX BVI)  
Qatar Petroleum International Limited  
Petropars Limited  
JSC Novatek  
New Age (African Global Energy) Limited

- 10 new submissions received in 2017: 2 Operators and 8 Non-Operators.
- Not Passed: 1 Operator and 2 Non-Operators.
- Prequalified companies in 2013 still eligible to participate in the licensing round provided they still meet the eligibility criteria and submit financial statements for 2014 and 2015 (audited) and for 2016 (unaudited).
- The overall number of pre-qualified companies sums up to **51 companies**.

# HOW ARE PETROLEUM LICENSES AWARDED?

**Company interested in acquiring an EPA**

**Pre-qualification process based on technical, legal, financial and QHSE criteria**

**Pre-qualified companies invited to participate in an open and competitive licensing round defined by TP**

**Prequalified companies provide technical and commercial proposals**

**LPA evaluates proposals based on TP and best offer is presented to the Minister of Energy and Water who will in turn present them to Council of Ministers for approving EPAs**

# THE LICENSING PROCEDURE

Model EPA **published** with **fixed provisions**

Tender Protocol **published** with **fixed terms**

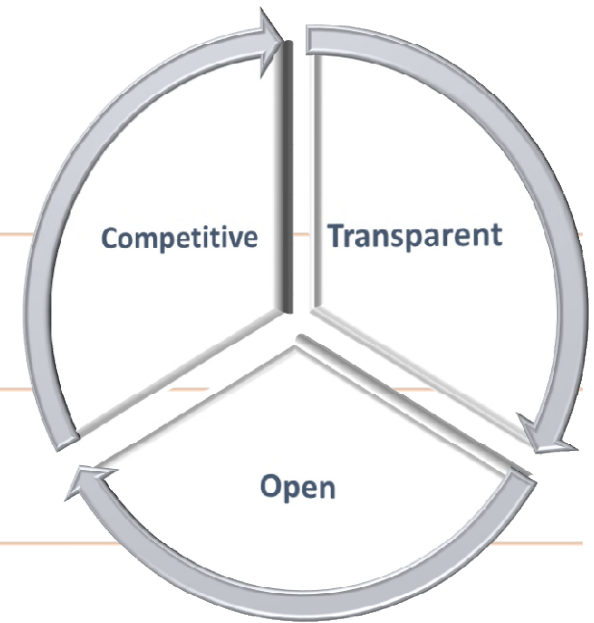
Biddable parameters **defined**

**Quantitative assessment** of applications (Technical/Commercial)











Evaluation report and results submitted to CoM for award

License awarded based on CoM Decision

Petroleum Register – Licenses, Companies, Beneficial Ownership etc.



# 1<sup>ST</sup> LICENSING ROUND ROADMAP ADOPTED IN A TIMELY MANNER

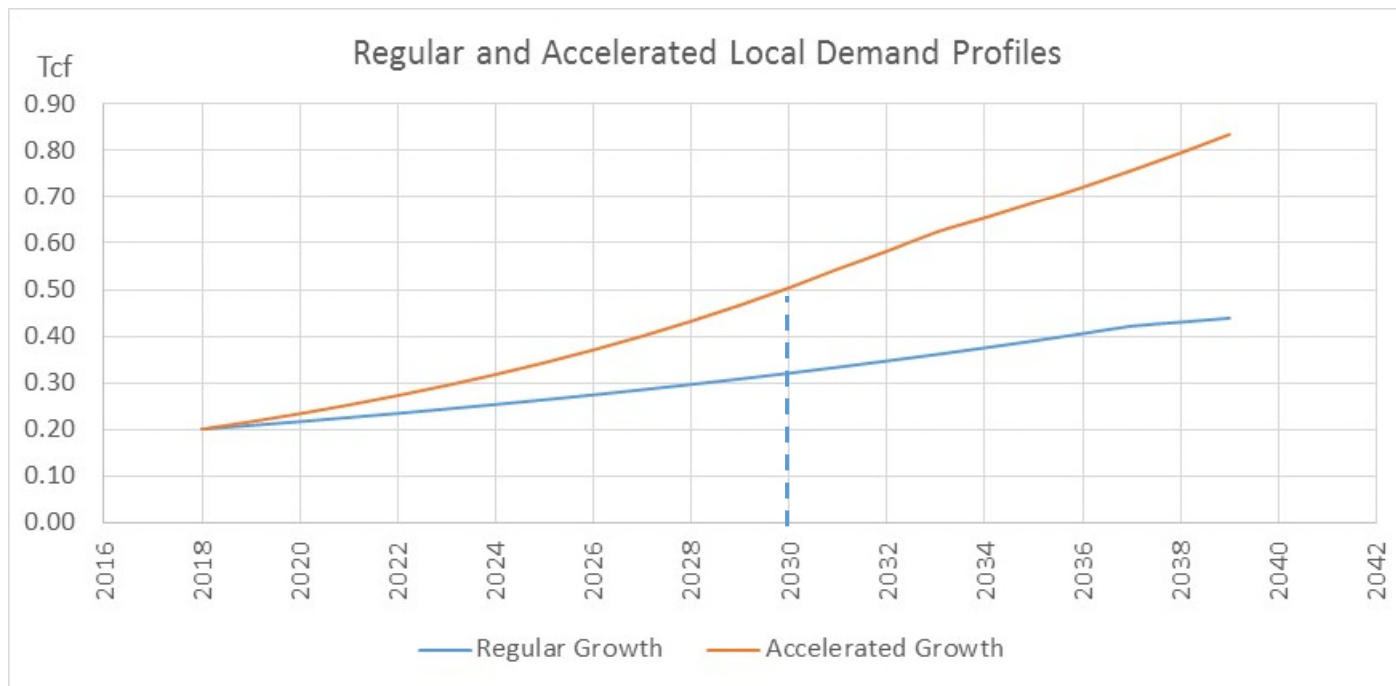
- 23 February  Inviting oil and gas companies to participate in a **consultation workshop** in Lebanon
- From 2 February to 31 March  Launching a **marketing campaign** to promote the first licensing round
-  Inviting oil and gas companies to participate in a **prequalification round**
-  Issuing the **tax law** related to the petroleum activities by the parliament
-  Answering questions received from the oil and gas companies and publishing the clarifications on the LPA website
- 15 September  Receiving bids from prequalified companies on the blocks open for bidding
- 22 September  Publishing the list of applicants per block
- 16 October  LPA prepares an **evaluation report** per block
- 15 November  CoM decision to approve awards and signature of EPAs with winning consortiums
-  LPA to follow up on the contracts awarded and the commencement of the exploration phase

# POTENTIAL LOCAL DEMAND FOR NATURAL GAS



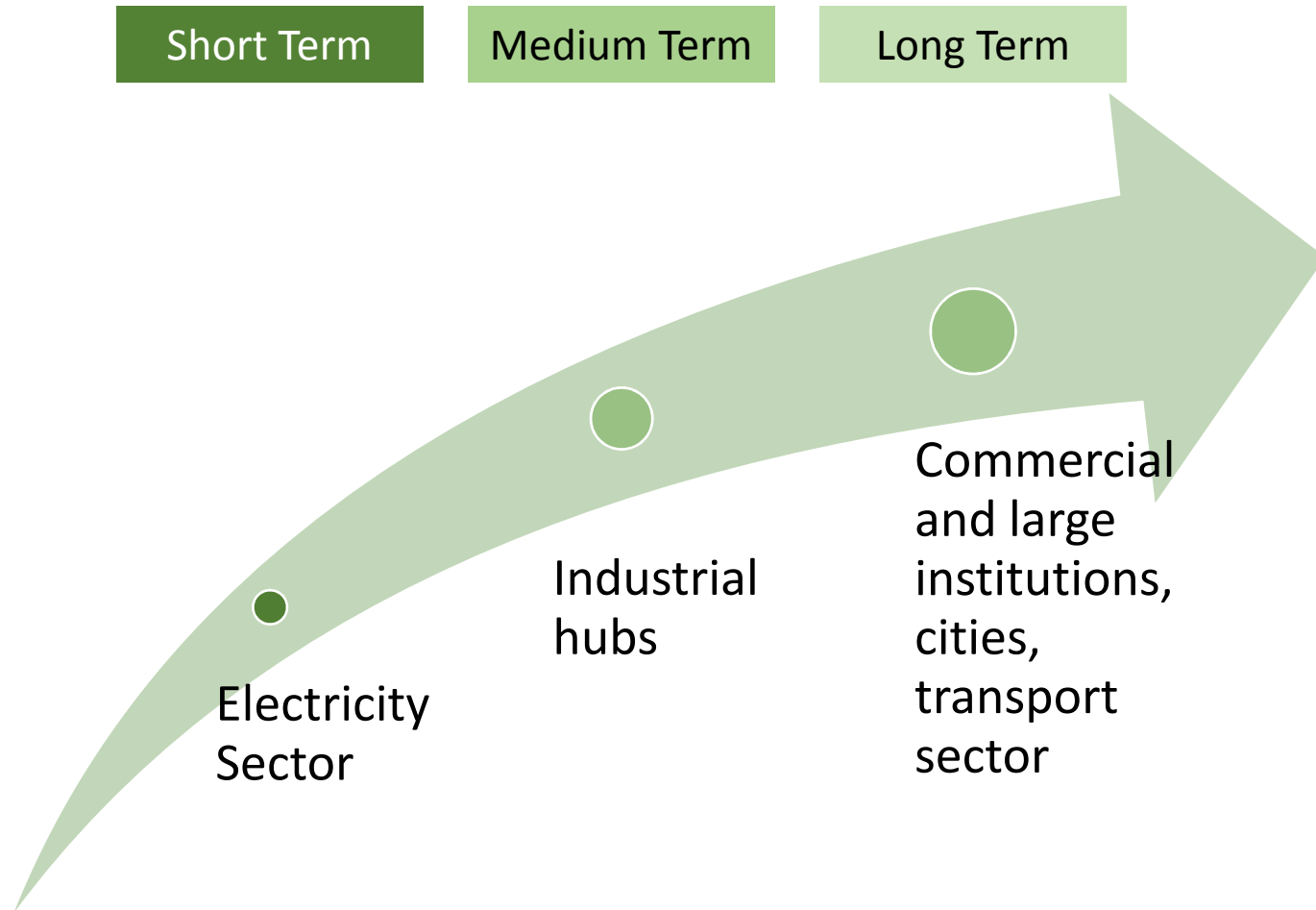
# LEBANON HAS DEVELOPED VARIOUS NATURAL GAS LOCAL DEMAND FORECASTS ACCORDING TO NORMAL AND ACCELERATED GROWTHS.

By 2030, the local demand for Natural Gas would range between 0.3 and 0.5 Tcf / year



Lebanese Petroleum Administration

# OVERALL, WE BELIEVE THAT THE ELECTRICITY SECTOR IS THE FIRST POTENTIAL LOCAL CUSTOMER OF NATURAL GAS.





# EXPORT POTENTIALS





# LEBANON HOLDS FRIENDLY RELATIONSHIPS WITH POTENTIAL MARKETS AND IS WELL CONNECTED IN THE REGION.

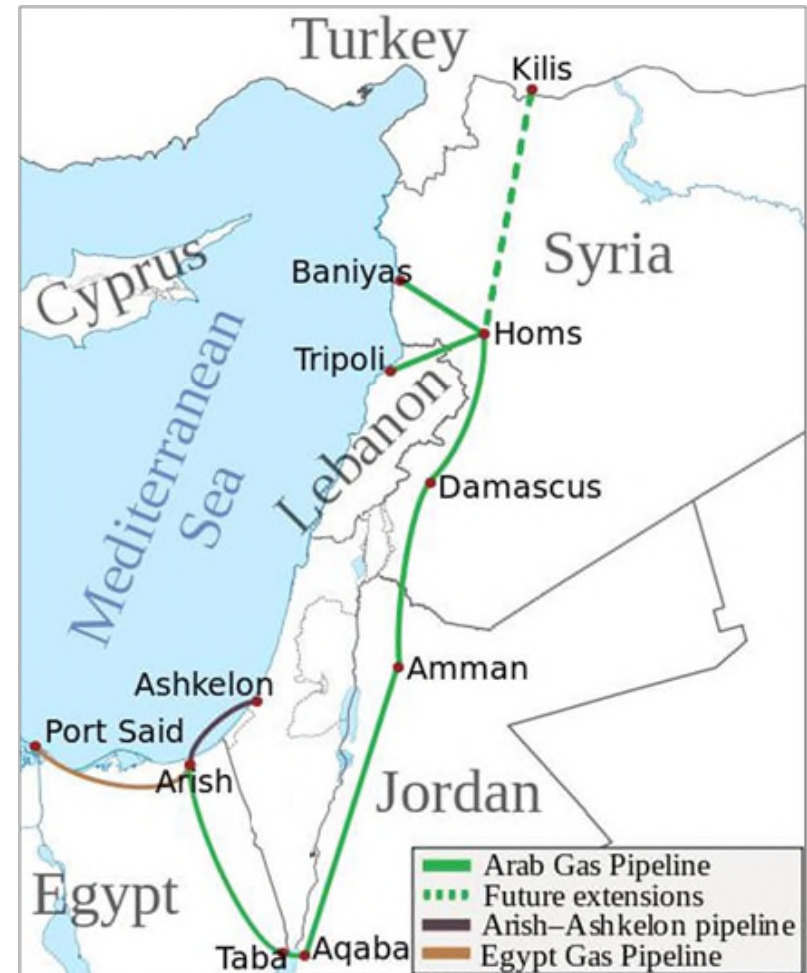
Lebanon holds friendly relations with Cyprus, Greece, Syria, Turkey, Egypt, Jordan and the EU.

Lebanese Natural Gas can easily reach Syria, Jordan and Egypt through the Arab Gas Pipeline.

Turkey can be reached by an extension of the Arab Gas Pipeline or through an offshore shallow water pipeline.

The EU markets can be reached through Turkey.

Lebanon can collaborate with Cyprus on projects of common interest.



# RESULTING ECONOMIC IMPACTS ON LEBANON

Potential economic benefits resulting from indigenous gas resources

Power generation and self-sufficiency from a relatively cleaner, cheaper and more efficient source of indigenous energy

Lowering the financial burden resulting from energy imports

Developing energy intensive industries, reducing production costs and improving productivity and competitiveness

Creating investment opportunities and spillover effects to other sectors in the economy

Improving welfare and standards of living through channeling investments towards diverse and productive economic activities





# CHALLENGES AND OPPORTUNITIES



# LEBANON'S CHALLENGES AND OPPORTUNITIES



- Frontier deep water.
- Insufficient infrastructure.
- Markets, prices and costs.
- Political factors.

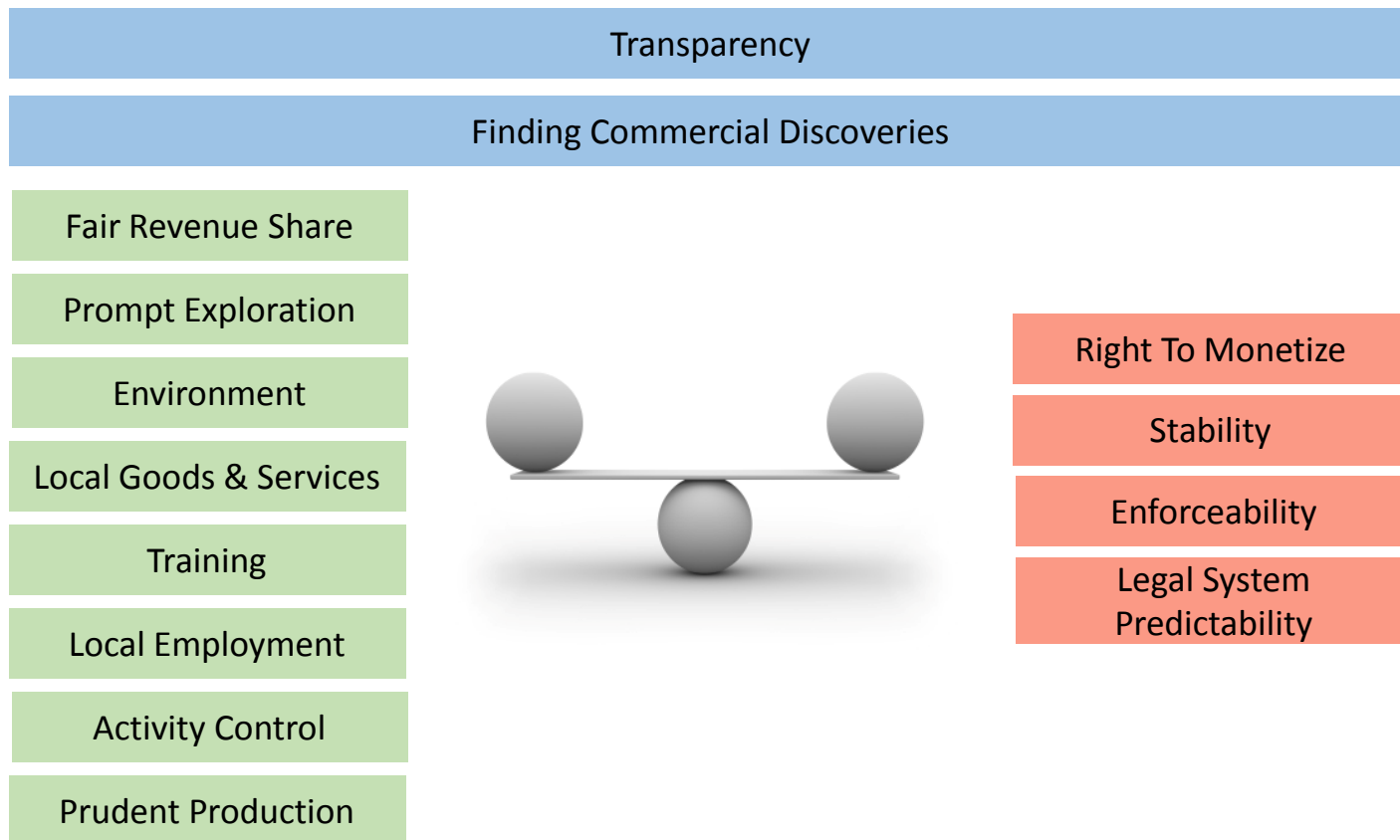


- Availability of local market to monetize the gas.
- Economic impacts from a relatively cleaner/cheaper source of indigenous energy.
- Impact of local content on job creation.
- Opportunity to export gas to the region and the EU.

# STATE AND INVESTOR CONCERNS

## State Concerns

## Investor Concerns



# LEBANON'S COMPARATIVE ADVANTAGE IN ATTRACTING EXPLORATION INVESTMENTS



**Attractive Blocks Offshore Lebanon are available for licensing**



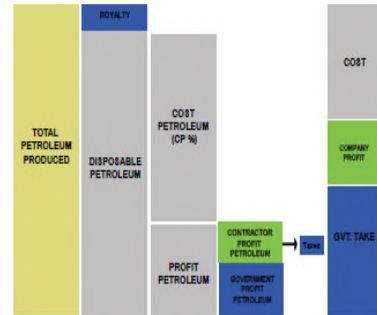
**Advanced data available to possible investors (2D, 3D)**



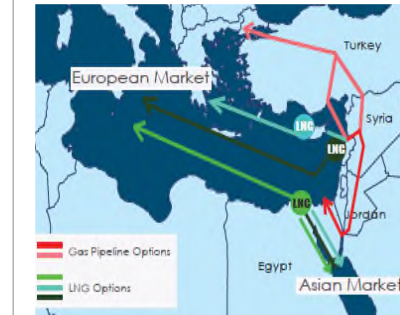
**Oil and gas discoveries in neighbouring and similar basins**



**Modern Legal and Contractual framework**



**Progressive Fiscal system/ Transparent bidding**



**Proximity to Large Markets**

# **STRENGTHENING COOPERATION: PUBLIC/PRIVATE AND COUNTRY TO COUNTRY**

## **Tapping into new investment opportunities**

- As per Lebanese regulations, the prospective sector provides an opportunity for IOCs and service companies to invest in Lebanon.
- Opportunity for IOCs to invest in new technologies, replenish reserves and secure market share.
- Invest in R&D, vocational training and provide goods and services in a competitive and open manner.
- Capacity building, information spillover and learning by doing opportunities.

## **Developing an integrated gas market**

- Global nature of industry connecting countries.
- Facilitates gas exports and brings Lebanon to the regional and int'l scene as a significant energy producing country: the combined regional prospective gas could justify development and export investments.
- High cost industry requires the need to build transboundary infrastructure and address unitization frameworks where applicable.
- Invest in existing and planned infrastructure to develop wider networks and increase competition and market access and integration.
- Strengthen political ties across countries for the benefit of all – e.g. diversification of energy supplies.



# SAVE THE DATES

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Upcoming  
important  
milestones  
for  
Lebanon's  
first  
offshore  
licensing  
round

15 September 2017: Deadline  
for submitting bids

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15 November 2017: CoM  
decision to approve awards  
and signature of EPAs with  
winning consortium

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# THANK YOU



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