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Mayer Brown's 9th Annual Global Energy Conference



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Mexico's Energy Sector

Facts

- 1P Reserves: + 100 % replacement (+- 11 years)
- Oil Production: + 2.5 mbd (4th consc. yr)
- Gas Production: + 5.6 bcfd



- Power Capacity: + 63 Thousand MW
- Renewable Capacity: + 24 % (2012)
- Net Imports (fuels)
 - Natural Gas: +- 1.4 bcfd (20% demand)
 - Gasoline: +- 400,000 bd (50% demand)
 - LPG: +- 80,000 bd (30 % demand)



Brief history

- 2008 Energy Reform several Legal Reforms
 - National Energy Strategy
 - Specific Law for PEMEX
 - Performance Contracts (Incentivized)
 - National Hydrocarbon Commission
 - Renewable Energy and Climate Change specifics laws
- 2013 Constitutional Reform
 - Different from the Official Initiative (PRI), closer to PAN 's
 - New Industry Arrangement
 - Allows Public and Private Companies to participate in:
 - · Upstream, Midstream, Downstream and Power Generation
- 2014 Legal Reform
 - More than 20 different modifications, mainly fiscal and regulatory
 - Green Laws to be added

The basic scheme

- Upstream (Exploration and Production)
 - Energy Ministry decides when and where
 - · Signs the contracts as representative of the Mexican State
 - NHC (CNH) decides how (any type of new contract, fiscal terms)
 - · Calls out for a bid: for current and also new developing areas
 - Round Cero for PEMEX, those areas that PEMEX can
 - Current Developments
 - PEMEX could hire (through new contracts) private companies
 - Farm Out is an exception
 - Public International Bids for new developing areas
 - Those areas where PEMEX was not approved or declined
 - New developing areas
 - Unconventional
 - Deep Water
 - Private Companies can participate, alone or through JV"s

The basic scheme (2)

- Sovereign Fund
 - Income and other common taxes will go to Treasury Ministry
 - All the income coming from specific taxes and contributions related with E&P will go to a new entity:
 - · State Owned Fund named : Fondo Mexicano del Petróleo,
 - hosted in BANXICO (Central Bank)
 - The money within the Fund will be used mainly for:
 - Contingency money for government income, such as:
 - · drops in oil prices, lowering public income, ...
 - Long term public savings:

If above 3 % GDP then it could be used for:

- Universal Retirement funds
- Energy R+D public institutions, to promote Renewable Energy
- · Oil and Gas specific projects, infrastructure in general
- Scholarships, connectivity and regional growth
- In any case it can not be used in the common public spending

The basic scheme (3)

- Midstream (Transportation, Distribution & Storage)
 - PEMEX will keep all the infrastructure with the exception of natural gas pipelines
 - A new State Owned Company

 (Centro Nacional de Control del Gas Natural) will be created to
 operate the natural gas pipeline system, different from PEMEX or
 even PEMEX GAS
 - PEMEX could hire any private company (through new contracts)
 - Private companies can participate in association with PEMEX
 - Private companies can participate directly

The basic scheme (4)

- Downstream
 - PEMEX will keep all the infrastructure
 - PEMEX could hire any private company (through new contracts)
 - Private companies can participate in association with PEMEX
 - Private companies can participate directly

The basic scheme (5)

- Main changes.
 - New role for Energy Ministry (National Planner)
 - Broader <u>new types of contracts</u> between the State with private companies (incentivized, production sharing, profit sharing, licenses)
 - PEMEX can also use the same ones to hire other companies
 - · Fondo Mexicano del Petróleo (Sovereign Fund)
 - New responsibilities and specific legal scheme for the regulators both NHC and REC (CNH, CRE)
 - Transformation of the State Owned Companies into a new legal scheme named Productive Public Companies (EPE)
 - PEMEX is losing the natural gas pipeline system
 - CFE is losing the electrical system operation
 - New and differentiated Public Operators for Natural Gas and Electrical Systems
 - New Environment and Industrial Security Regulator

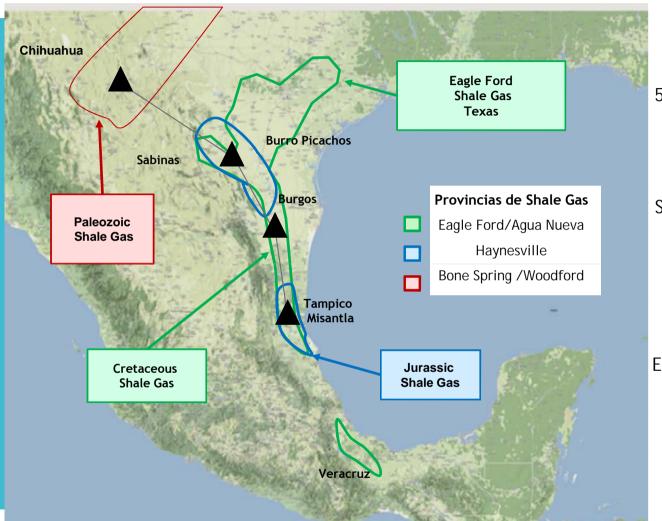
The basic scheme (6)

- Power Sector only in Generation
 - CFE will keep all the infrastructure
 - CFE could hire any private company
 - Private companies can participate in association with CFE
 - Private companies can participate directly only in generation
- The new Public Entity tha will Operate the Electrical System will buy from the different producers
 - Rules for the "market"
 - Guarantee of Open Access
 - Specific regulations for the use; in terms of competition of the National Grid and the Distribution areas

The future of Oil & Gas

Mexico's Potential





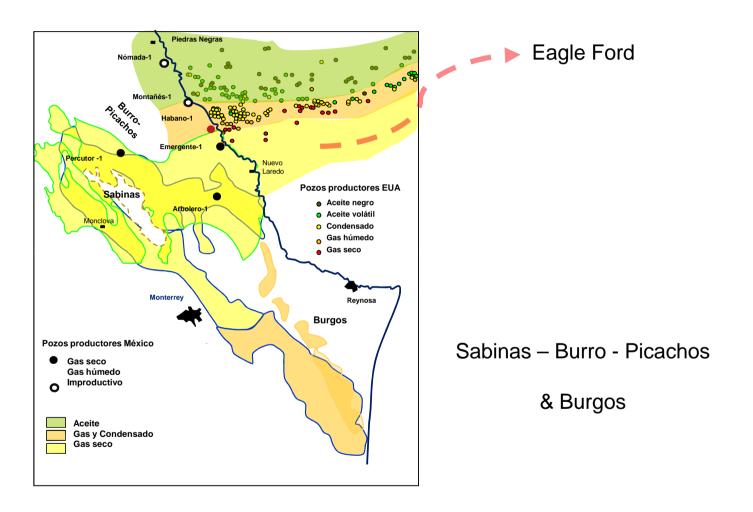
5 geological potential shale-gas areas:

Chihuahua Sabinas-Burro-Picachos Burgos Tampico-Misantla Veracruz

Estimated prospective resources:

200 - 400 Tcf.

Main Potential areas in Northern Mexico



Timeline

- The schedule for big changes remains aggressive
 - Round Cero, final call, sept 2014
 - Specific laws and regulation, summer 2014
 - 1 year for the creation of the new regulators (dec 2014)
 - 2 years for the new public companies (dec 2015)
- That means a lot of productive legislative work
- After going thorugh Congress, administrative rules coming from the government needed (+ - 1 year)
- First results, after Congress elections (june 2015)

Final Comments

Mexico has a lot of unknown resources

Conventional 3 mbodDeep Water 2 mbodUnconventional 2 mbod

- The Reform, is a good first step, but it is only the beginning:
 - Nationalism, there could be a referendum in federal elections next year (jun 201
 - Even with a good legal & regulatory environment, it is going to take a long time for adaptation and deep transformation

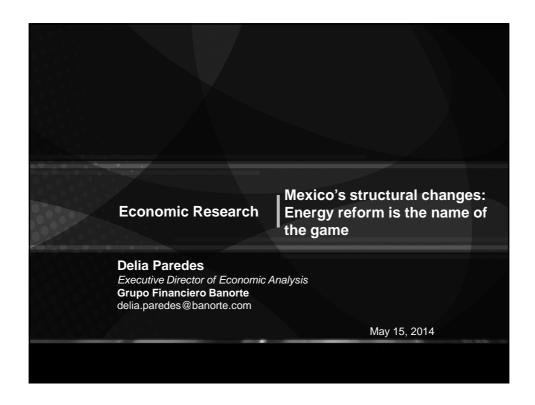
Last big chance for Mexico (Growth, Job creation)

Gracias (thank you)

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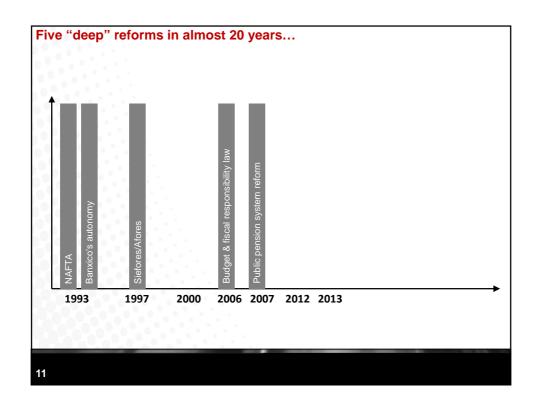


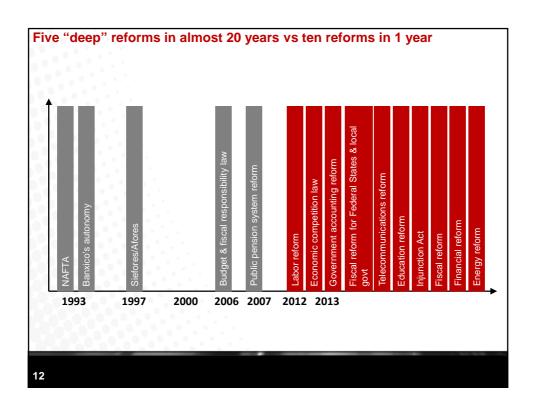


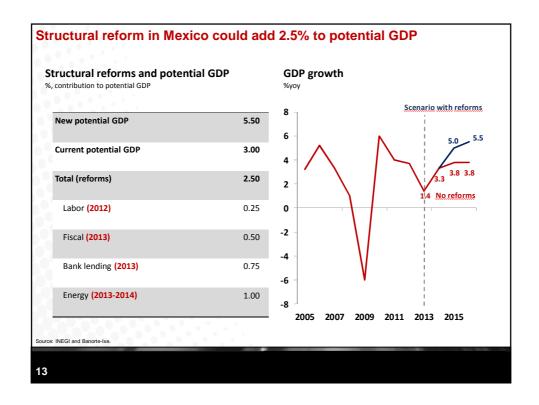


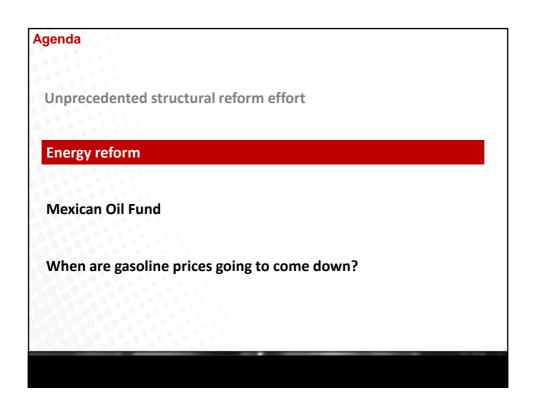


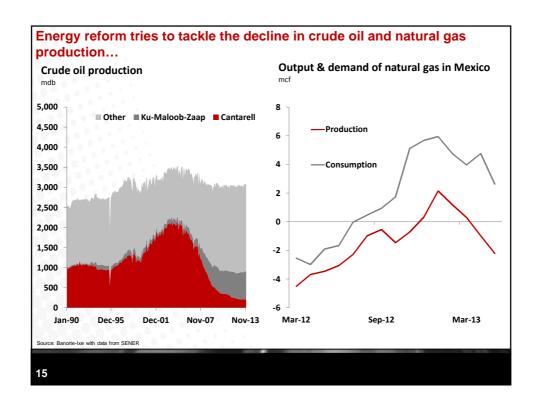
Unprecedented structural reform effort Energy reform Mexican Oil Fund When are gasoline prices going to come down?

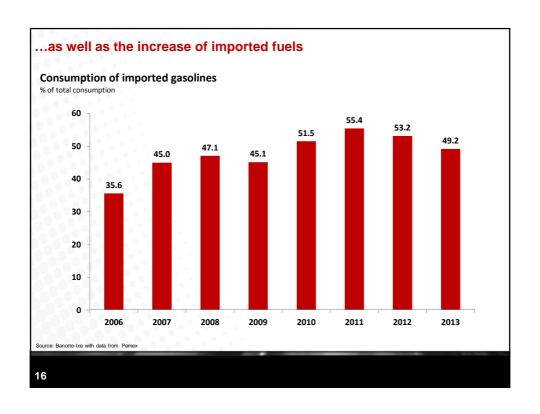


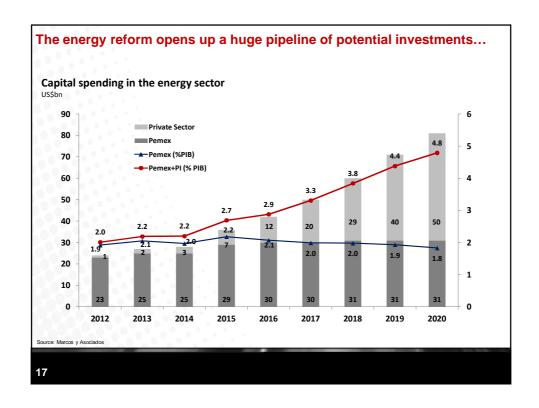


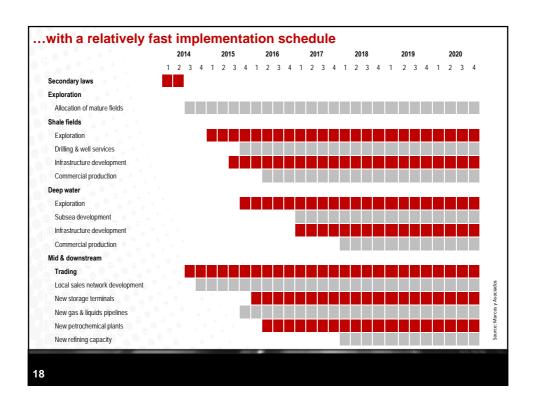


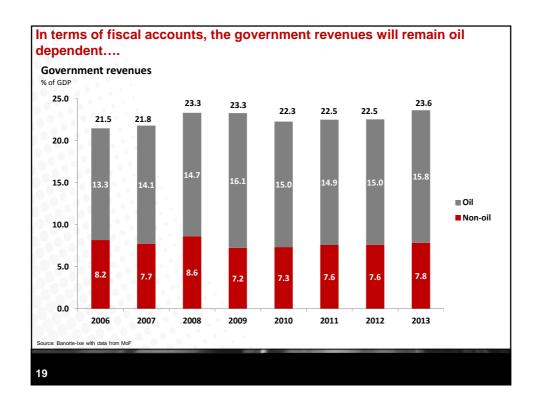


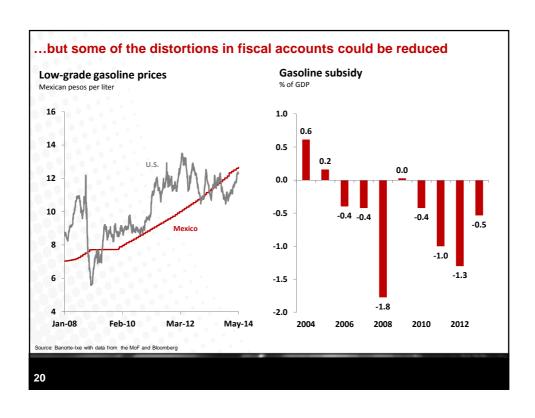


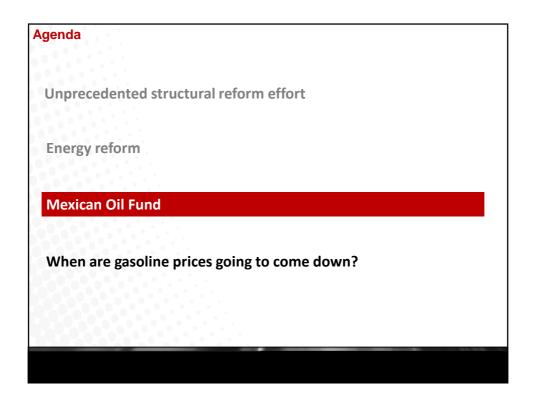




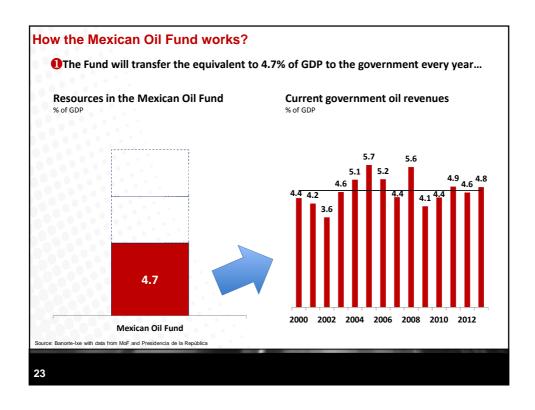


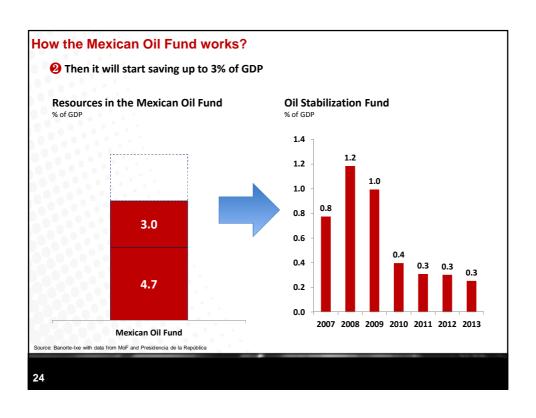


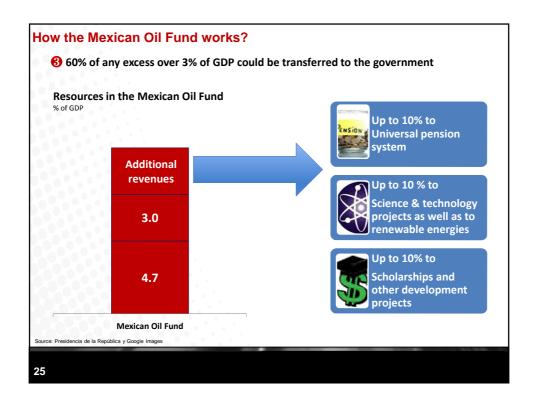


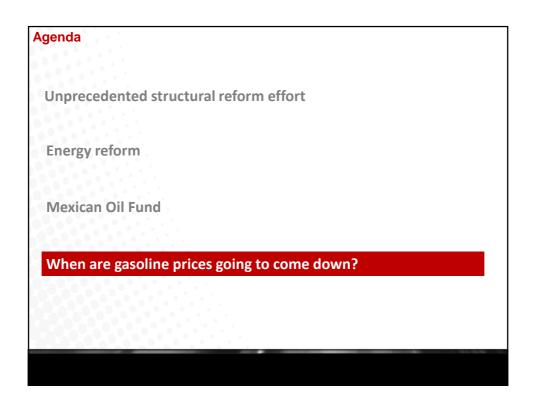


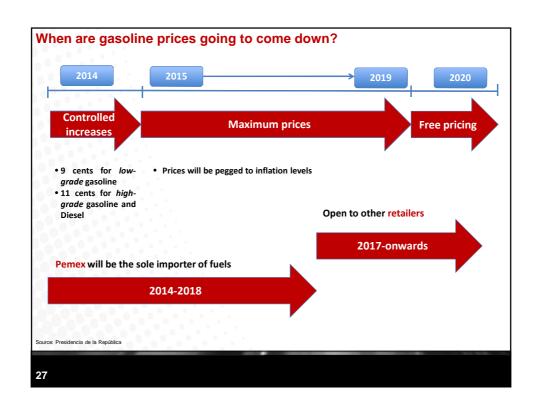


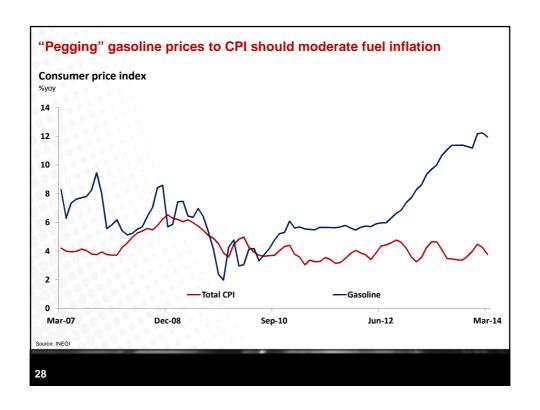


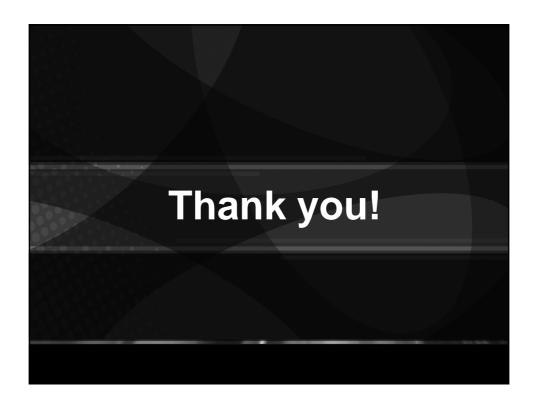












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